

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

CHRISTI CRADDICK, CHAIRMAN
RYAN SITTON, COMMISSIONER
WAYNE CHRISTIAN, COMMISSIONER



LORI WROTENBERY
DIRECTOR, O&G DIVISION

1701 N. CONGRESS

CAPITOL STATION - P.O. BOX 12967 AUSTIN, TEXAS 78711-2967

APRIL 1, 2017

LEASE OPERATOR
GILLIAM PARTNERS, L.P.
2007 N COLLINS BLVD STE 501
RICHARDSON TX 75080

RE: CANCELLATION OF P-4 CERTIFICATE OF COMPLIANCE
AND SEVERANCE OF PIPELINE OR OTHER CARRIER CONNECTION

RRC DISTRICT: 09 RRC LEASE NO.: 12804
FIELD: JACK COUNTY REGULAR
LEASE NAME: CARTER, NETTIE
COUNTY: JACK

THE REFERENCED LEASE IS CURRENTLY IN VIOLATION OF RAILROAD COMMISSION RULES AND REGULATIONS. THEREFORE, PURSUANT TO THE NOTICE LETTER ISSUED 03/02/2017, THE P-4 CERTIFICATE OF COMPLIANCE IS CANCELED. YOU ARE DIRECTED TO DISCONNECT THE PIPELINE OR OTHER CARRIER CONNECTION. ALL PRODUCTION MUST CEASE IMMEDIATELY. THE CERTIFICATE MAY BE REISSUED UPON CORRECTION OF THE VIOLATIONS LISTED BELOW.

VIOLATION(S): VIOLATION SWR: 46 CONCERNING
FAILURE TO FILE FORM H5-INJ/DIS
PRESSURE TEST DUE 09/30/2010
FOR WELL #49

DIRECT ALL INQUIRIES TO: STEVE SCHMIDT
PHONE (512)463-6767

THE COMMISSION MAY NOT ISSUE A NEW CERTIFICATE OF COMPLIANCE UNTIL THE OPERATOR SUBMITS TO THE COMMISSION A NON-REFUNDABLE FEE OF \$750 FOR EACH SEVERANCE OR SEAL ORDER ISSUED. IT IS UNLAWFUL FOR THE OPERATOR TO USE A WELL FOR PRODUCTION, INJECTION, OR DISPOSAL, OR FOR A GATHERER TO TRANSPORT OIL OR GAS FROM THE LEASE UNTIL A NEW CERTIFICATE OF COMPLIANCE HAS BEEN ISSUED. THE COMMISSION MAY IMPOSE AN ADMINISTRATIVE PENALTY OF UP TO \$10,000 FOR EACH VIOLATION OF THIS PROHIBITION.

*** RETURN PAYMENT WITH THIS LETTER, ATTN: CENTRAL FEE RECEIPTS ***

*** MAKE CHECKS PAYABLE TO RAILROAD COMMISSION OF TEXAS ***

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

CHRISTI CRADDICK, CHAIRMAN
RYAN SITTON, COMMISSIONER
WAYNE CHRISTIAN, COMMISSIONER

LORI WROTENBERY
DIRECTOR, O&G DIVISION

(512) 463-6792

APRIL 3, 2017

455-19

GAMBILL ENERGY, LLC
2007 N COLLINS BLVD STE 501
RICHARDSON , TX 75080

RE: DISPOSAL/INJECTION WELL PRESSURE-TEST SCHEDULE:
FIVE-YEAR TEST REQUIREMENT

ATTACHED IS A SCHEDULE LISTING EACH OF YOUR WELLS THAT MUST BE PRESSURE-TESTED AND THE DATE BY WHICH EACH TEST MUST BE PERFORMED. THIS TESTING IS REQUIRED BY STATEWIDE RULE 9(12)(C) FOR DISPOSAL WELLS AND STATEWIDE RULE 46(J)(2) FOR INJECTION WELLS. THESE RULES REQUIRE THAT EACH DISPOSAL/INJECTION WELL BE PRESSURE-TESTED AT LEAST ONCE EVERY 5 YEARS TO DETERMINE IF THERE ARE LEAKS IN THE TUBING, CASING, OR PACKER. COMMISSION RECORDS DO NOT SHOW THAT THE REQUIRED PRESSURE TEST HAS BEEN PERFORMED. THE REQUIREMENT TO TEST APPLIES TO ALL PERMITTED DISPOSAL/INJECTION WELLS. HOWEVER, IF A WELL IS CURRENTLY SHUT-IN OR PRODUCING, YOU MAY UNDER CERTAIN CIRCUMSTANCES HAVE THE DISPOSAL/INJECTION AUTHORITY CANCELLED FOR THAT WELL IN LIEU OF PRESSURE-TESTING THE WELL. FOR DETAILS ON THE CANCELLATION PROCEDURE, CONTACT UNDERGROUND INJECTION CONTROL IN AUSTIN AT (512) 463-6792 OR EMAIL H5INFO@RRC.TEXAS.GOV.

THE SCHEDULE IS DIVIDED BY DISTRICTS, AND WITHIN EACH DISTRICT, ALL WELLS IN A PARTICULAR FIELD AND COUNTY ARE LISTED TOGETHER. EACH WELL IS IDENTIFIED BY LEASE NAME, LEASE NUMBER, UIC CONTROL NUMBER, AND WELL NUMBER.

PRESSURE-TESTING AND THE REPORTING OF TEST RESULTS MUST BE DONE IN ACCORDANCE WITH THE INSTRUCTIONS ON FORM H-5 (DISPOSAL/INJECTION WELL PRESSURE TEST REPORT). THIS FORM IS AVAILABLE FOR DOWNLOAD FROM THE RAILROAD COMMISSION OF TEXAS WEBSITE AT WWW.RRC.TEXAS.GOV/OIL-GAS/FORMS/.

OIL AND GAS DIVISION

RAILROAD COMMISSION OF TEXAS
FIVE-YEAR PRESSURE-TEST SCHEDULE

OPERATOR: GAMBILL ENERGY, LLC

DIST 09 PAGE 1

DISTRICT 09

TEST DEADLINE: 09/30/2017

LEASE NAME	LSE/GAS ID NUMBER	UIC CONTROL NUMBER	WELL NUMBER	LAST TESTED ON
FIELD: WICHITA COUNTY REGULAR				
COUNTY: WICHITA				
SMITH, J. D.	04996	000035055	4	08/22/2012

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

CHRISTI CRADDICK, CHAIRMAN
RYAN SITTON, COMMISSIONER
WAYNE CHRISTIAN, COMMISSIONER



LORI WROTENBERY
DIRECTOR, O&G DIVISION
SANTOS GONZALES, JR., P. E.
ASST. DIR. FIELD OPERATIONS

1701 N. CONGRESS

CAPITOL STATION - P.O. BOX 12967 AUSTIN, TEXAS 78711-2967

APRIL 4, 2017

LEASE OPERATOR
ROCK ENERGY RESOURCES, LLC
2007 N COLLINS BLVD STE 501
RICHARDSON TX 75080

RE: CANCELLATION OF P-4 CERTIFICATE OF COMPLIANCE
AND SEVERANCE OF PIPELINE OR OTHER CARRIER CONNECTION

RRC DISTRICT: 09 RRC LEASE NO.: 20162 *ATTACHED LIST*
FIELD: ARCHER COUNTY REGULAR
LEASE NAME: BROWN, H. E. -A-
COUNTY: ARCHER

THE REFERENCED LEASE IS CURRENTLY IN VIOLATION OF RAILROAD COMMISSION RULES AND REGULATIONS. THEREFORE, PURSUANT TO THE NOTICE LETTER ISSUED 03/05/2017, THE P-4 CERTIFICATE OF COMPLIANCE IS CANCELED. YOU ARE DIRECTED TO DISCONNECT THE PIPELINE OR OTHER CARRIER CONNECTION. ALL PRODUCTION MUST CEASE IMMEDIATELY. THE CERTIFICATE MAY BE REISSUED UPON CORRECTION OF THE VIOLATIONS LISTED BELOW.

VIOLATION(S): DELINQUENT RULE 14B2/H-15 TEST
REPORT FOR WELL(S) ON ATTACHED
LIST & ANY OTHER WELLS COMING
DELINQUENT WITHIN 30 DAYS.
ATTACH COPY OF THIS NOTICE TO
ANY H-15 RELATED FILINGS.

DIRECT ALL INQUIRIES TO: H-15 FIELD OPERATIONS
PHONE (512)463-6912

THE COMMISSION MAY NOT ISSUE A NEW CERTIFICATE OF COMPLIANCE UNTIL THE OPERATOR SUBMITS TO THE COMMISSION A NON-REFUNDABLE FEE OF \$750 FOR EACH SEVERANCE OR SEAL ORDER ISSUED. IT IS UNLAWFUL FOR THE OPERATOR TO USE A WELL FOR PRODUCTION, INJECTION, OR DISPOSAL, OR FOR A GATHERER TO TRANSPORT OIL OR GAS FROM THE LEASE UNTIL A NEW CERTIFICATE OF COMPLIANCE HAS BEEN ISSUED. THE COMMISSION MAY IMPOSE AN ADMINISTRATIVE PENALTY OF UP TO \$10,000 FOR EACH VIOLATION OF THIS PROHIBITION.

*** RETURN PAYMENT WITH THIS LETTER, ATTN: CENTRAL FEE RECEIPTS ***

*** MAKE CHECKS PAYABLE TO RAILROAD COMMISSION OF TEXAS ***

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

CHRISTI CRADDICK, CHAIRMAN
RYAN SITTON, COMMISSIONER
WAYNE CHRISTIAN, COMMISSIONER



LORI WROTENBERY
DIRECTOR, O&G DIVISION
SANTOS GONZALES, JR., P. E.
ASST. DIR. FIELD OPERATIONS

1701 N. CONGRESS

CAPITOL STATION - P.O. BOX 12967 AUSTIN, TEXAS 78711-2967

MARCH 5, 2017

CERTIFIED MAIL NO. 70150640000625597124

LEASE OPERATOR

ROCK ENERGY RESOURCES, LLC
2007 N COLLINS BLVD STE 501
RICHARDSON TX 75080

RE: NOTICE OF INTENT TO CANCEL P-4 CERTIFICATE OF COMPLIANCE
AND TO SEVER PIPELINE OR OTHER CARRIER CONNECTION

RRC DISTRICT: 09 RRC LEASE NO.: 20162 *ATTACHED LIST*
FIELD: ARCHER COUNTY REGULAR
LEASE NAME: BROWN, H. E. -A-
COUNTY: ARCHER

THE ABOVE DESCRIBED PROPERTY IS CURRENTLY IN VIOLATION OF RAILROAD COMMISSION RULES. THE VIOLATIONS LISTED BELOW MUST BE RESOLVED WITHIN 30 DAYS OF THE DATE OF THIS LETTER OR THE P-4 CERTIFICATE OF COMPLIANCE WILL BE CANCELED AND A SEVERANCE OF PIPELINE OR OTHER CARRIER CONNECTION WILL BE ISSUED. YOU MAY REQUEST A HEARING TO CONTEST THIS DETERMINATION. YOUR WRITTEN REQUEST FOR HEARING, WITH A COPY OF THIS LETTER ATTACHED, MUST BE RECEIVED AT THE ABOVE ADDRESS WITHIN 10 DAYS OF THE DATE OF THIS LETTER.

VIOLATION(S): FAILURE TO FILE H-15 FORM(S)
AS REQUIRED BY STATEWIDE RULE
14(B)(2).

DIRECT ALL INQUIRIES TO: H-15 FIELD OPERATIONS
PHONE (512)463-6912

THE COMMISSION MAY NOT ISSUE A NEW CERTIFICATE OF COMPLIANCE UNTIL THE OPERATOR SUBMITS TO THE COMMISSION A NON-REFUNDABLE FEE OF \$750 FOR EACH SEVERANCE OR SEAL ORDER ISSUED. IT IS UNLAWFUL FOR THE OPERATOR TO USE A WELL FOR PRODUCTION, INJECTION, OR DISPOSAL, OR FOR A GATHERER TO TRANSPORT OIL OR GAS FROM THE LEASE UNTIL A NEW CERTIFICATE OF COMPLIANCE HAS BEEN ISSUED. THE COMMISSION MAY IMPOSE AN ADMINISTRATIVE PENALTY OF UP TO \$10,000 FOR EACH VIOLATION OF THIS PROHIBITION.

03/05/2017

ROCK ENERGY RESOURCES, LLC
2007 N COLLINS BLVD STE 501
RICHARDSON TX 75080
LEASE: BROWN, H. E. -A-

722811

DELINQUENT H-15

09 20162

DIST #	WELL #	API #
09	2	009 34400
	3	009 34464
	4	009 34525

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

CHRISTI CRADDICK, CHAIRMAN
RYAN SITTON, COMMISSIONER
WAYNE CHRISTIAN, COMMISSIONER



LORI WROTENBERY
DIRECTOR, O&G DIVISION

1701 N. CONGRESS

CAPITOL STATION - P.O. BOX 12967 AUSTIN, TEXAS 78711-2967

APRIL 5, 2017

CERTIFIED MAIL NO. 70150640000625576228
LEASE OPERATOR
GILLIAM PARTNERS, L.P.
2007 N COLLINS BLVD STE 501
RICHARDSON TX 75080

RE: NOTICE OF INTENT TO CANCEL P-4 CERTIFICATE OF COMPLIANCE
AND TO SEVER PIPELINE OR OTHER CARRIER CONNECTION

RRC DISTRICT: 09 RRC LEASE NO.: 12804
FIELD: JACK COUNTY REGULAR
LEASE NAME: CARTER, NETTIE
COUNTY: JACK

THE ABOVE DESCRIBED PROPERTY IS CURRENTLY IN VIOLATION OF RAILROAD COMMISSION RULES. THE VIOLATIONS LISTED BELOW MUST BE RESOLVED WITHIN 30 DAYS OF THE DATE OF THIS LETTER OR THE P-4 CERTIFICATE OF COMPLIANCE WILL BE CANCELED AND A SEVERANCE OF PIPELINE OR OTHER CARRIER CONNECTION WILL BE ISSUED. YOU MAY REQUEST A HEARING TO CONTEST THIS DETERMINATION. YOUR WRITTEN REQUEST FOR HEARING, WITH A COPY OF THIS LETTER ATTACHED, MUST BE RECEIVED AT THE ABOVE ADDRESS WITHIN 10 DAYS OF THE DATE OF THIS LETTER.

VIOLATION(S): VIOLATION SWR: 46 CONCERNING
FAILURE TO FILE FORM H5-INJ/DIS
PRESSURE TEST DUE 09/30/2010
WELL #50
RE-ISSUED CERTIFIED LETTER

DIRECT ALL INQUIRIES TO: STEVE SCHMIDT
PHONE (512) 463-6767

THE COMMISSION MAY NOT ISSUE A NEW CERTIFICATE OF COMPLIANCE UNTIL THE OPERATOR SUBMITS TO THE COMMISSION A NON-REFUNDABLE FEE OF \$750 FOR EACH SEVERANCE OR SEAL ORDER ISSUED. IT IS UNLAWFUL FOR THE OPERATOR TO USE A WELL FOR PRODUCTION, INJECTION, OR DISPOSAL, OR FOR A GATHERER TO TRANSPORT OIL OR GAS FROM THE LEASE UNTIL A NEW CERTIFICATE OF COMPLIANCE HAS BEEN ISSUED. THE COMMISSION MAY IMPOSE AN ADMINISTRATIVE PENALTY OF UP TO \$10,000 FOR EACH VIOLATION OF THIS PROHIBITION.

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

CHRISTI CRADDICK, CHAIRMAN
RYAN SITTON, COMMISSIONER
WAYNE CHRISTIAN, COMMISSIONER



LORI WROTENBERY
DIRECTOR, O&G DIVISION

1701 N. CONGRESS

CAPITOL STATION - P.O. BOX 12967 AUSTIN, TEXAS 78711-2967

APRIL 5, 2017

CERTIFIED MAIL NO. 70150640000625576228
LEASE OPERATOR
GILLIAM PARTNERS, L.P.
2007 N COLLINS BLVD STE 501
RICHARDSON TX 75080

RE: NOTICE OF INTENT TO CANCEL P-4 CERTIFICATE OF COMPLIANCE
AND TO SEVER PIPELINE OR OTHER CARRIER CONNECTION

RRC DISTRICT: 09 RRC LEASE NO.: 12804
FIELD: JACK COUNTY REGULAR
LEASE NAME: CARTER, NETTIE
COUNTY: JACK

THE ABOVE DESCRIBED PROPERTY IS CURRENTLY IN VIOLATION OF RAILROAD COMMISSION RULES. THE VIOLATIONS LISTED BELOW MUST BE RESOLVED WITHIN 30 DAYS OF THE DATE OF THIS LETTER OR THE P-4 CERTIFICATE OF COMPLIANCE WILL BE CANCELED AND A SEVERANCE OF PIPELINE OR OTHER CARRIER CONNECTION WILL BE ISSUED. YOU MAY REQUEST A HEARING TO CONTEST THIS DETERMINATION. YOUR WRITTEN REQUEST FOR HEARING, WITH A COPY OF THIS LETTER ATTACHED, MUST BE RECEIVED AT THE ABOVE ADDRESS WITHIN 10 DAYS OF THE DATE OF THIS LETTER.

VIOLATION(S): VIOLATION SWR: 46 CONCERNING
FAILURE TO FILE FORM H5-INJ/DIS
PRESSURE TEST DUE 09/30/2010
WELL #49
RE-ISSUED CERTIFIED LETTER

DIRECT ALL INQUIRIES TO: STEVE SCHMIDT
PHONE (512) 463-6767

THE COMMISSION MAY NOT ISSUE A NEW CERTIFICATE OF COMPLIANCE UNTIL THE OPERATOR SUBMITS TO THE COMMISSION A NON-REFUNDABLE FEE OF \$750 FOR EACH SEVERANCE OR SEAL ORDER ISSUED. IT IS UNLAWFUL FOR THE OPERATOR TO USE A WELL FOR PRODUCTION, INJECTION, OR DISPOSAL, OR FOR A GATHERER TO TRANSPORT OIL OR GAS FROM THE LEASE UNTIL A NEW CERTIFICATE OF COMPLIANCE HAS BEEN ISSUED. THE COMMISSION MAY IMPOSE AN ADMINISTRATIVE PENALTY OF UP TO \$10,000 FOR EACH VIOLATION OF THIS PROHIBITION.

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

CHRISTI CRADDICK, CHAIRMAN
RYAN SITTON, COMMISSIONER
WAYNE CHRISTIAN, COMMISSIONER



LORI WROTENBERY
DIRECTOR, O&G DIVISION

1701 N. CONGRESS

CAPITOL STATION - P.O. BOX 12967 AUSTIN, TEXAS 78711-2967

APRIL 5, 2017

CERTIFIED MAIL NO. 70150640000625576228
LEASE OPERATOR
GILLIAM PARTNERS, L.P.
2007 N COLLINS BLVD STE 501
RICHARDSON TX 75080

RE: NOTICE OF INTENT TO CANCEL P-4 CERTIFICATE OF COMPLIANCE
AND TO SEVER PIPELINE OR OTHER CARRIER CONNECTION

RRC DISTRICT: 09 RRC LEASE NO.: 12804
FIELD: JACK COUNTY REGULAR
LEASE NAME: CARTER, NETTIE
COUNTY: JACK

THE ABOVE DESCRIBED PROPERTY IS CURRENTLY IN VIOLATION OF RAILROAD COMMISSION RULES. THE VIOLATIONS LISTED BELOW MUST BE RESOLVED WITHIN 30 DAYS OF THE DATE OF THIS LETTER OR THE P-4 CERTIFICATE OF COMPLIANCE WILL BE CANCELED AND A SEVERANCE OF PIPELINE OR OTHER CARRIER CONNECTION WILL BE ISSUED. YOU MAY REQUEST A HEARING TO CONTEST THIS DETERMINATION. YOUR WRITTEN REQUEST FOR HEARING, WITH A COPY OF THIS LETTER ATTACHED, MUST BE RECEIVED AT THE ABOVE ADDRESS WITHIN 10 DAYS OF THE DATE OF THIS LETTER.

VIOLATION(S): VIOLATION SWR: 46 CONCERNING
FAILURE TO FILE FORM H5-INJ/DIS
PRESSURE TEST DUE 09/30/2010
WELL #33
RE-ISSUED CERTIFIED LETTER

DIRECT ALL INQUIRIES TO: STEVE SCHMIDT
PHONE (512)463-6767

THE COMMISSION MAY NOT ISSUE A NEW CERTIFICATE OF COMPLIANCE UNTIL THE OPERATOR SUBMITS TO THE COMMISSION A NON-REFUNDABLE FEE OF \$750 FOR EACH SEVERANCE OR SEAL ORDER ISSUED. IT IS UNLAWFUL FOR THE OPERATOR TO USE A WELL FOR PRODUCTION, INJECTION, OR DISPOSAL, OR FOR A GATHERER TO TRANSPORT OIL OR GAS FROM THE LEASE UNTIL A NEW CERTIFICATE OF COMPLIANCE HAS BEEN ISSUED. THE COMMISSION MAY IMPOSE AN ADMINISTRATIVE PENALTY OF UP TO \$10,000 FOR EACH VIOLATION OF THIS PROHIBITION.

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

CHRISTI CRADDICK, CHAIRMAN
RYAN SITTON, COMMISSIONER
WAYNE CHRISTIAN, COMMISSIONER



LORI WROTENBERY
DIRECTOR, O&G DIVISION

1701 N. CONGRESS

CAPITOL STATION - P.O. BOX 12967 AUSTIN, TEXAS 78711-2967

APRIL 5, 2017

CERTIFIED MAIL NO. 70150640000625576228
LEASE OPERATOR
GILLIAM PARTNERS, L.P.
2007 N COLLINS BLVD STE 501
RICHARDSON TX 75080

RE: NOTICE OF INTENT TO CANCEL P-4 CERTIFICATE OF COMPLIANCE
AND TO SEVER PIPELINE OR OTHER CARRIER CONNECTION

RRC DISTRICT: 09 RRC LEASE NO.: 12804
FIELD: JACK COUNTY REGULAR
LEASE NAME: CARTER, NETTIE
COUNTY: JACK

THE ABOVE DESCRIBED PROPERTY IS CURRENTLY IN VIOLATION OF RAILROAD COMMISSION RULES. THE VIOLATIONS LISTED BELOW MUST BE RESOLVED WITHIN 30 DAYS OF THE DATE OF THIS LETTER OR THE P-4 CERTIFICATE OF COMPLIANCE WILL BE CANCELED AND A SEVERANCE OF PIPELINE OR OTHER CARRIER CONNECTION WILL BE ISSUED. YOU MAY REQUEST A HEARING TO CONTEST THIS DETERMINATION. YOUR WRITTEN REQUEST FOR HEARING, WITH A COPY OF THIS LETTER ATTACHED, MUST BE RECEIVED AT THE ABOVE ADDRESS WITHIN 10 DAYS OF THE DATE OF THIS LETTER.

VIOLATION(S): VIOLATION SWR: 46 CONCERNING
FAILURE TO FILE FORM H5-INJ/DIS
PRESSURE TEST DUE 09/30/2010
WELL #46
RE-ISSUED CERTIFIED LETTER

DIRECT ALL INQUIRIES TO: STEVE SCHMIDT
PHONE (512) 463-6767

THE COMMISSION MAY NOT ISSUE A NEW CERTIFICATE OF COMPLIANCE UNTIL THE OPERATOR SUBMITS TO THE COMMISSION A NON-REFUNDABLE FEE OF \$750 FOR EACH SEVERANCE OR SEAL ORDER ISSUED. IT IS UNLAWFUL FOR THE OPERATOR TO USE A WELL FOR PRODUCTION, INJECTION, OR DISPOSAL, OR FOR A GATHERER TO TRANSPORT OIL OR GAS FROM THE LEASE UNTIL A NEW CERTIFICATE OF COMPLIANCE HAS BEEN ISSUED. THE COMMISSION MAY IMPOSE AN ADMINISTRATIVE PENALTY OF UP TO \$10,000 FOR EACH VIOLATION OF THIS PROHIBITION.

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

CHRISTI CRADDICK, CHAIRMAN
RYAN SITTON, COMMISSIONER
WAYNE CHRISTIAN, COMMISSIONER



LORI WROTENBERY
DIRECTOR, O&G DIVISION

P-5 FINANCIAL ASSURANCE

1701 N. CONGRESS

CAPITOL STATION - P.O. BOX 12967 AUSTIN, TEXAS 78711-2967

APRIL 13, 2017

PAGE 1

GAMBILL ENERGY, LLC
2007 N COLLINS BLVD STE 501
RICHARDSON TX 75080

Re: Upcoming expiration of 14(b)(2) extensions
Operator Number: 293413
Amount of Bond, Letter of Credit, or Cash Deposit
previously filed: \$50,000

Dear Operator:

Your extensions to Statewide Rule 14(b)(2) which are backed by a Performance Bond, Letter of Credit, or Cash Deposit are due to expire on 05/31/2017. You must apply for a renewal of your extensions by completing renewal of your P-5 (using the forms in your renewal packet which has already been sent to you).

Should you renew your application by a Performance Bond, Letter of Credit or Cash Deposit under Financial Assurance Options 1 or 2, please refer to the Option Fact Sheet with your P-5 renewal packet to determine the amount. Please note that any renewal of an existing Performance Bond or Letter of Credit must be completed before your P-5 renewal and 14(b)(2) extension renewals can be approved.

You may choose one of the other financial assurance options, but you must fulfill the appropriate requirements of those options before your P-5 renewal and your 14(b)(2) extensions can be approved. For your convenience, a listing of your inactive wells shown on the Oil and Gas Proration Schedule has been included in your P-5 renewal packet information. If you find any discrepancies, please submit the necessary documentation with your renewal application so that we may update our files accordingly.

Your immediate attention to this matter is requested. If you have any questions, please contact the P-5 Financial Assurance Section at (512) 463-6772.

Christi Craddick, CHAIRMAN
 Ryan Sitton, COMMISSIONER
 Wayne Christian, COMMISSIONER



Lori Wrotenberg
 DIRECTOR, OIL AND GAS DIVISION

RAILROAD COMMISSION OF TEXAS

1701 NORTH CONGRESS AVENUE

POST OFFICE BOX 12967 AUSTIN, TX 78711-2967

512-463-6838

OIL AND GAS DIVISION

April 17, 2017

ROCK ENERGY RESOURCES, LLC
 2007 N COLLINS BLVD STE 501
 RICHARDSON, TX 75080

RE: Notice of delinquent and discrepant production reports (Form PR)

You are requested to file or correct the below mentioned Form PR report(s) within thirty (30) days to avoid cancellation of the P-4 Certificate of Compliance and Severance or Seal Order. If an unsatisfied Severance or Seal Order is currently in effect and you have produced a well in violation of that order, please be advised that you must obtain re-issuance of the P-4 Certificate of Compliance (by resolving all violations and paying all reconnect fees) within thirty (30) days of this notice to avoid further Enforcement action related to illegal production.

Please refer to the following web page for detailed explanations of discrepancies:

http://www.rrc.texas.gov/formpr/discrep_detail.html

For filing or correcting reports on-line:

http://www.rrc.texas.gov/electronic_filing/electronic_filing.html

Please refer inquiries to the Production Department at productionreporting-info@rrc.texas.gov or by telephone at 512-463-6726.

Field Name

Lease Name

Well RRC ID C P # MM/YY Discrepancy / Delinquent

District 09:

ARCHER COUNTY REGULAR

BROWN, H. E. -A-	20162	02/2017 Delinquent report
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WICHITA COUNTY REGULAR

WARREN, F. P.	05084	02/2017 Delinquent report
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HILL	15858	02/2017 Delinquent report
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PRESTON	16890	02/2017 Delinquent report
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BIRK, C. ESTATE	16932	02/2017 Delinquent report
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KEBMC	19331	02/2017 Delinquent report
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ROCK ENERGY RESOURCES, LLC
2007 N COLLINS BLVD STE 501
RICHARDSON TX 75080
LEASE: BROWN, H. E. -A-

722811

DELINQUENT H-15

09 20162

DIST #	WELL #	API #
09	2	009 34400
	3	009 34464
	4	009 34525

Christi Craddick, CHAIRMAN
Ryan Sitton, COMMISSIONER
Wayne Christian, COMMISSIONER



Lori Wrotenbery
DIRECTOR, OIL AND GAS DIVISION

RAILROAD COMMISSION OF TEXAS

1701 NORTH CONGRESS AVENUE

POST OFFICE BOX 12967 AUSTIN, TX 78711-2967

512-463-6838

OIL AND GAS DIVISION

April 17, 2017

GAMBILL ENERGY, LLC
2007 N COLLINS BLVD STE 501
RICHARDSON, TX 75080

RE: Notice of delinquent and discrepant production reports (Form PR)

You are requested to file or correct the below mentioned Form PR report(s) within thirty (30) days to avoid cancellation of the P-4 Certificate of Compliance and Severance or Seal Order. If an unsatisfied Severance or Seal Order is currently in effect and you have produced a well in violation of that order, please be advised that you must obtain re-issuance of the P-4 Certificate of Compliance (by resolving all violations and paying all reconnect fees) within thirty (30) days of this notice to avoid further Enforcement action related to illegal production.

Please refer to the following web page for detailed explanations of discrepancies:

http://www.rrc.texas.gov/formpr/discrep_detail.html

For filing or correcting reports on-line:

http://www.rrc.texas.gov/electronic_filing/electronic_filing.html

Please refer inquiries to the Production Department at productionreporting-info@rrc.texas.gov or by telephone at 512-463-6726.

Field Name

Lease Name

Well RRC ID C.P. # MM/YY Discrepancy / Delinquent

District 09:

WICHITA COUNTY REGULAR

STRINGER, SUE

04997

02/2017 Delinquent report

CROW, W. E.

05154

02/2017 Delinquent report

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

CHRISTI CRADDICK, CHAIRMAN
RYAN SITTON, COMMISSIONER
WAYNE CHRISTIAN, COMMISSIONER

LORI WROTENBERY
DIRECTOR, O&G DIVISION

MARCH 1, 2017

455-19

GAMBILL ENERGY, LLC
2007 N COLLINS BLVD STE 501
RICHARDSON TX 75080

RE: DELINQUENCY NOTICE
DISPOSAL/INJECTION WELL
PRESSURE TESTING

ON JULY 1, 2016, THE COMMISSION MAILED OUT A SCHEDULE FOR PRESSURE TESTING CERTAIN DISPOSAL/INJECTION WELLS TO COMPLY WITH THE COMMISSION'S RULE REQUIRING SUCH WELLS TO BE PRESSURE-TESTED ONCE EVERY FIVE YEARS. ATTACHED IS A LIST OF DELINQUENT WELLS WHICH YOU OPERATE. THESE WELLS WERE SCHEDULED TO BE TESTED BY DECEMBER 30, 2016, BUT WE HAVE NOT YET RECEIVED A FORM H-5 (DISPOSAL/INJECTION WELL PRESSURE TEST REPORT) FOR ANY OF THESE WELLS.

BECAUSE YOU ARE THE CURRENT OPERATOR OF RECORD OF THE WELLS ON THE ATTACHED LIST, YOU ARE REQUIRED TO PRESSURE TEST EACH OF THE DELINQUENT WELLS AND REPORT THE RESULTS OF EACH TEST ON FORM H-5. THIS FORM ALONG WITH ANY ATTACHMENTS MUST BE FILED IN DUPLICATE WITH THE APPROPRIATE DISTRICT OFFICE WITHIN 30 DAYS OF THE DATE OF THIS LETTER. FAILURE TO COMPLY WITH THIS TESTING AND REPORTING REQUIREMENT WILL RESULT IN ENFORCEMENT ACTION.

IF YOU HAVE PREVIOUSLY FILED FORM H-5 FOR ANY WELL ON THE ATTACHED DELINQUENT LIST OR IF YOU HAVE ANY QUESTIONS, CONTACT TECHNICAL PERMITTING SECTION IN AUSTIN AT (512) 463-6792 OR EMAIL H5INFO@RRC.TEXAS.GOV.

RAILROAD COMMISSION OF TEXAS
FIVE-YEAR PRESSURE-TEST SCHEDULE
DELINQUENT WELLS

OPERATOR: GAMBILL ENERGY, LLC

DIST 09 PAGE 1

DISTRICT 09 TEST DEADLINE 12/30/2016

LEASE NAME	LSE/GAS ID NUMBER	UIC CONTROL NUMBER	WELL NUMBER	LAST TEST DATE
FIELD: WICHITA COUNTY REGULAR		COUNTY: WICHITA		
SMITH, J. D.	004996	000035054	3	12/08/2011

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

CHRISTI CRADDICK, CHAIRMAN
RYAN SITTON, COMMISSIONER
WAYNE CHRISTIAN, COMMISSIONER



LORI WROTENBERY
DIRECTOR, O&G DIVISION

1701 N. CONGRESS

CAPITOL STATION - P.O. BOX 12967 AUSTIN, TEXAS 78711-2967

MARCH 1, 2017

CERTIFIED MAIL NO. 70150640000625598626

LEASE OPERATOR

GILLIAM PARTNERS, L.P.

2007 N COLLINS BLVD STE 501

RICHARDSON TX 75080

RE: NOTICE OF INTENT TO CANCEL P-4 CERTIFICATE OF COMPLIANCE
AND TO SEVER PIPELINE OR OTHER CARRIER CONNECTION

RRC DISTRICT: 09 RRC LEASE NO.: 12804
FIELD: JACK COUNTY REGULAR
LEASE NAME: CARTER, NETTIE
COUNTY: JACK

THE ABOVE DESCRIBED PROPERTY IS CURRENTLY IN VIOLATION OF RAILROAD COMMISSION RULES. THE VIOLATIONS LISTED BELOW MUST BE RESOLVED WITHIN 30 DAYS OF THE DATE OF THIS LETTER OR THE P-4 CERTIFICATE OF COMPLIANCE WILL BE CANCELED AND A SEVERANCE OF PIPELINE OR OTHER CARRIER CONNECTION WILL BE ISSUED. YOU MAY REQUEST A HEARING TO CONTEST THIS DETERMINATION. YOUR WRITTEN REQUEST FOR HEARING, WITH A COPY OF THIS LETTER ATTACHED, MUST BE RECEIVED AT THE ABOVE ADDRESS WITHIN 10 DAYS OF THE DATE OF THIS LETTER.

VIOLATION(S): VIOLATION SWR: 46 CONCERNING
FAILURE TO FILE FORM H5-INJ/DIS
PRESSURE TEST DUE 09/30/2014
FOR WELL #33

DIRECT ALL INQUIRIES TO: STEVE SCHMIDT
PHONE (512) 463-6767

THE COMMISSION MAY NOT ISSUE A NEW CERTIFICATE OF COMPLIANCE UNTIL THE OPERATOR SUBMITS TO THE COMMISSION A NON-REFUNDABLE FEE OF \$750 FOR EACH SEVERANCE OR SEAL ORDER ISSUED. IT IS UNLAWFUL FOR THE OPERATOR TO USE A WELL FOR PRODUCTION, INJECTION, OR DISPOSAL, OR FOR A GATHERER TO TRANSPORT OIL OR GAS FROM THE LEASE UNTIL A NEW CERTIFICATE OF COMPLIANCE HAS BEEN ISSUED. THE COMMISSION MAY IMPOSE AN ADMINISTRATIVE PENALTY OF UP TO \$10,000 FOR EACH VIOLATION OF THIS PROHIBITION.

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

CHRISTI CRADDICK, CHAIRMAN
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LORI WROTENBERY
DIRECTOR, O&G DIVISION

1701 N. CONGRESS

CAPITOL STATION - P.O. BOX 12967 AUSTIN, TEXAS 78711-2967

MARCH 2, 2017

CERTIFIED MAIL NO. 70150640000625597650

LEASE OPERATOR

GILLIAM PARTNERS, L.P.

2007 N COLLINS BLVD STE 501

RICHARDSON TX 75080

RE: NOTICE OF INTENT TO CANCEL P-4 CERTIFICATE OF COMPLIANCE
AND TO SEVER PIPELINE OR OTHER CARRIER CONNECTION

RRC DISTRICT: 09 RRC LEASE NO.: 12804

FIELD: JACK COUNTY REGULAR

LEASE NAME: CARTER, NETTIE

COUNTY: JACK

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VIOLATION(S): VIOLATION SWR: 46 CONCERNING
FAILURE TO FILE FORM H5-INJ/DIS
PRESSURE TEST DUE 09/30/2010
FOR WELL #49

DIRECT ALL INQUIRIES TO: STEVE SCHMIDT
PHONE (512) 463-6767

THE COMMISSION MAY NOT ISSUE A NEW CERTIFICATE OF COMPLIANCE UNTIL THE OPERATOR SUBMITS TO THE COMMISSION A NON-REFUNDABLE FEE OF \$750 FOR EACH SEVERANCE OR SEAL ORDER ISSUED. IT IS UNLAWFUL FOR THE OPERATOR TO USE A WELL FOR PRODUCTION, INJECTION, OR DISPOSAL, OR FOR A GATHERER TO TRANSPORT OIL OR GAS FROM THE LEASE UNTIL A NEW CERTIFICATE OF COMPLIANCE HAS BEEN ISSUED. THE COMMISSION MAY IMPOSE AN ADMINISTRATIVE PENALTY OF UP TO \$10,000 FOR EACH VIOLATION OF THIS PROHIBITION.

CHRISTI CRADDICK, CHAIRMAN
RYAN SITTON, COMMISSIONER
WAYNE CHRISTIAN, COMMISSIONER



LORI WROTENBERY
DIRECTOR, O&G DIVISION

Railroad Commission of Texas

Oil & Gas Division

MARCH 6, 2017

CERTIFIED MAIL NO. 70150640000625567332
GILLIAM PARTNERS, L.P.
2007 N COLLINS BLVD STE 501

RICHARDSON TX 75080

RE: Organization Report (Form P-5) Filing
GILLIAM PARTNERS, L.P. (306115)
Renewal Date: DECEMBER 1, 2016

Dear Operator:

Previously, the Commission received filings related to renewal of your Organization Report (Form P-5). After review, the P-5 Financial Assurance Unit determined that your renewal should be denied solely because you had not met the inactive well requirements contained in Statewide Rule 15. You were sent notification that you had an additional 90 days from the expiration of your prior organization report to comply with those requirements.

The P-5 Financial Assurance Unit has reviewed current Commission records and has determined that you remain non-compliant with the inactive well requirements of Rule 15. Attached is a listing of your inactive wells that do not meet those requirements, indicating the reasons for this determination. **Please be advised that you have 30 days from the date of this letter to request a hearing regarding this determination, should you wish to do so.** Your prior Organization Report approval has been extended to allow you to continue normal operations during this 30-day period. (Please note that this extension will not change your P-5 annual cycle.) **If a request for hearing is not received timely and you remain out of compliance with Rule 15, the Commission will deny renewal of your P-5 Organization Report.**

If an order denying renewal of your P-5 Organization Report is issued and becomes final (either due to failure to timely request a hearing or following completion of the hearing process), you will no longer be able to conduct operations subject to the Commission's jurisdiction. All P-4 Certificates of Compliance will be canceled and a severance of pipeline or other carrier connection will be issued. Further, collection of your financial security will begin and further enforcement actions (including administrative penalties of up to \$10,000 per violation per day) for noncompliance with Commission rules.

As required by Statewide Rule 15, your request for hearing in this matter must be filed with the Commission's Office of General Counsel, Hearings Section, Docket Services, PO Box 12967, Austin Texas 78711. **Your request must include a nonrefundable \$4,500 hearing fee; your request and fee must be received in Docket Services within the 30-day period.** You must also include a list of affected persons to be given notice of the hearing, including yourself (and any representatives) along with the owners of the surface estate of each tract on which a non-compliant well is located.

The Commission's website (<http://webapps2.rrc.state.tx.us/EWA/>) includes a "P-5 Renewal Status Query" that will allow you to monitor your progress and determine what steps remain outstanding during this process. Your P-5 renewal packet included information on Inactive Well requirements; those documents are also posted on the Commission's website for your reference.

This letter was sent by certified mail; an identical copy was also sent to the operator by first class U.S. mail.

Sincerely,
P-5 Financial Assurance Unit
(512) 463-6772 / P5@rrc.state.tx.us

Attachment

RRCP5-30

GILLIAM PARTNERS, L.P.
MARCH 6, 2017

Page: 1

API Number	District	ID Number	Lease Name	Well Number
009 40732 No approved W-3X on file	09	28530	MONOHAN	9M
009 81307 No approved W-3X on file	09	28530	MONOHAN	23
237 09606 No approved W-3X on file	09	03297	MOORE	9
237 09709 No approved W-3X on file	09	03297	MOORE	4
237 09711 No approved W-3X on file	09	03297	MOORE	6
237 30539 No approved W-3X on file	09	03297	MOORE	23
237 31175 No approved W-3X on file	09	03297	MOORE	20
237 31176 No approved W-3X on file	09	03297	MOORE	21
237 31177 No approved W-3X on file	09	03297	MOORE	22
237 33406 No approved W-3X on file	09	03297	MOORE	27
237 33407 No approved W-3X on file	09	03297	MOORE	28
237 34639 No approved W-3X on file	09	03297	MOORE	30
237 80960 No approved W-3X on file	09	03297	MOORE	1
237 80961 No approved W-3X on file	09	03297	MOORE	2
237 80962 No approved W-3X on file	09	03297	MOORE	3
237 80964 No approved W-3X on file	09	03297	MOORE	5
237 80966 No approved W-3X on file	09	03297	MOORE	7
237 80967 No approved W-3X on file	09	03297	MOORE	8
237 80969 No approved W-3X on file	09	03297	MOORE	10

GILLIAM PARTNERS, L.P.
MARCH 6, 2017

Page: 2

API Number	District	ID Number	Lease Name	Well Number
237 80971	09	03297	MOORE	12
No approved W-3X on file				
237 80972	09	03297	MOORE	13
No approved W-3X on file				
237 80973	09	03297	MOORE	14
No approved W-3X on file				
237 80974	09	03297	MOORE	15
No approved W-3X on file				
237 80976	09	03297	MOORE	A 1
No approved W-3X on file				
237 82625	09	12804	CARTER, NETTIE	3
Surface equipment must be removed (certify on Form W-3C)				
No approved W-3X on file				
237 82629	09	12804	CARTER, NETTIE	7S
Surface equipment must be removed (certify on Form W-3C)				
No approved W-3X on file				
237 82638	09	12804	CARTER, NETTIE	15
Surface equipment must be removed (certify on Form W-3C)				
No approved W-3X on file				
237 82640	09	12804	CARTER, NETTIE	16
Surface equipment must be removed (certify on Form W-3C)				
No approved W-3X on file				

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

CHRISTI CRADDICK, CHAIRMAN
RYAN SITTON, COMMISSIONER
WAYNE CHRISTIAN, COMMISSIONER



LORI WROTENBERY
DIRECTOR, O&G DIVISION
SANTOS GONZALES, JR., P. E.
ASST. DIR. FIELD OPERATIONS

1701 N. CONGRESS

CAPITOL STATION - P.O. BOX 12967 AUSTIN, TEXAS 78711-2967

MARCH 20, 2017

LEASE OPERATOR
ROCK ENERGY RESOURCES, LLC
2007 N COLLINS BLVD STE 501
RICHARDSON TX 75080

RE: CANCELLATION OF P-4 CERTIFICATE OF COMPLIANCE
AND SEVERANCE OF PIPELINE OR OTHER CARRIER CONNECTION

RRC DISTRICT: 09 RRC LEASE NO.: 32889
FIELD: WICHITA COUNTY REGULAR
LEASE NAME: PERKINS
COUNTY: WICHITA

THE REFERENCED LEASE IS CURRENTLY IN VIOLATION OF RAILROAD COMMISSION RULES AND REGULATIONS. THEREFORE, PURSUANT TO THE NOTICE LETTER ISSUED 10/10/2016, THE P-4 CERTIFICATE OF COMPLIANCE IS CANCELED. YOU ARE DIRECTED TO DISCONNECT THE PIPELINE OR OTHER CARRIER CONNECTION...ALL PRODUCTION MUST CEASE IMMEDIATELY. THE CERTIFICATE MAY BE REISSUED UPON CORRECTION OF THE VIOLATIONS LISTED BELOW.

VIOLATION(S): VIOLATION OF STATEWIDE RULE(S):

8, 14, 9/46, 3,
13.

POST SIGNS, EMPTY BACKFILL/COMPACT
PITS, EQUIP #3 WITH PROPER WELL HEAD
ASSEMBLY, SCHED MAND WITNESSED

DIRECT ALL INQUIRIES TO: FIELD OPERATIONS DIST. 09 OFFICE
PHONE (940) 723-2153

THE COMMISSION MAY NOT ISSUE A NEW CERTIFICATE OF COMPLIANCE UNTIL THE OPERATOR SUBMITS TO THE COMMISSION A NON-REFUNDABLE FEE OF \$750 FOR EACH SEVERANCE OR SEAL ORDER ISSUED. IT IS UNLAWFUL FOR THE OPERATOR TO USE A WELL FOR PRODUCTION, INJECTION, OR DISPOSAL, OR FOR A GATHERER TO TRANSPORT OIL OR GAS FROM THE LEASE UNTIL A NEW CERTIFICATE OF COMPLIANCE HAS BEEN ISSUED. THE COMMISSION MAY IMPOSE AN ADMINISTRATIVE PENALTY OF UP TO \$10,000 FOR EACH VIOLATION OF THIS PROHIBITION.

*** RETURN PAYMENT WITH THIS LETTER, ATTN: CENTRAL FEE RECEIPTS ***
*** MAKE CHECKS PAYABLE TO RAILROAD COMMISSION OF TEXAS ***

Christi Craddick, CHAIRMAN
 Ryan Sitton, COMMISSIONER
 Wayne Christian, COMMISSIONER



Lori Wrotenbery
 DIRECTOR, OIL AND GAS DIVISION

RAILROAD COMMISSION OF TEXAS

1701 NORTH CONGRESS AVENUE

POST OFFICE BOX 12967 AUSTIN, TX 78711-2967

512-463-6838

OIL AND GAS DIVISION

March 20, 2017

ROCK ENERGY RESOURCES, LLC
 2007 N COLLINS BLVD STE 501
 RICHARDSON, TX 75080

RE: Notice of delinquent and discrepant production reports (Form PR)

You are requested to file or correct the below mentioned Form PR report(s) within thirty (30) days to avoid cancellation of the P-4 Certificate of Compliance and Severance or Seal Order. If an unsatisfied Severance or Seal Order is currently in effect and you have produced a well in violation of that order, please be advised that you must obtain re-issuance of the P-4 Certificate of Compliance (by resolving all violations and paying all reconnect fees) within thirty (30) days of this notice to avoid further Enforcement action related to illegal production.

Please refer to the following web page for detailed explanations of discrepancies:

http://www.rrc.texas.gov/formpr/discrep_detail.html

For filing or correcting reports on-line:

http://www.rrc.texas.gov/electronic_filing/electronic_filing.html

Please refer inquiries to the Production Department at productionreporting-info@rrc.texas.gov or by telephone at 512-463-6726.

Field Name

Lease Name

Well RRC ID C P # MM/YY Discrepancy / Delinquent

District 09:

ARCHER COUNTY REGULAR BROWN, H. E. -A-	20162	01/2017 Delinquent report
WICHITA COUNTY REGULAR WARREN, F. P.	05084	01/2017 Delinquent report
HILL	15858	01/2017 Delinquent report
PRESTON	16890	01/2017 Delinquent report
BIRK, C. ESTATE	16932	01/2017 Delinquent report
KEBMC	19331	01/2017 Delinquent report

Christi Craddick, CHAIRMAN
 Ryan Sitton, COMMISSIONER
 Wayne Christian, COMMISSIONER



Lori Wrotenbery
 DIRECTOR, OIL AND GAS DIVISION

RAILROAD COMMISSION OF TEXAS

1701 NORTH CONGRESS AVENUE

POST OFFICE BOX 12967 AUSTIN, TX 78711-2967

512-463-6838

OIL AND GAS DIVISION

March 20, 2017

GAMBILL ENERGY, LLC
 2007 N COLLINS BLVD STE 501
 RICHARDSON, TX 75080

RE: Notice of delinquent and discrepant production reports (Form PR)

You are requested to file or correct the below mentioned Form PR report(s) within thirty (30) days to avoid cancellation of the P-4 Certificate of Compliance and Severance or Seal Order.

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Please refer inquiries to the Production Department at productionreporting-info@rrc.texas.gov or by telephone at 512-463-6726.

Field Name

Lease Name

Well RRC ID C P # MM/YY Discrepancy / Delinquent

District 09:

WICHITA COUNTY REGULAR

STRINGER, SUE

04997

01/2017 Delinquent report

CROW, W. E.

05154

01/2017 Delinquent report

CHRISTI CRADDICK, CHAIRMAN
RYAN SITTON, COMMISSIONER
WAYNE CHRISTIAN, COMMISSIONER

LORI WROTENBERY
DIRECTOR, O&G DIVISION

OIL AND GAS DIVISION
March 22, 2017

ROCK ENERGY RESOURCES, LLC
2007 N COLLINS BLVD STE 501
RICHARDSON TX 75080

RE: Notice of Requirement to file Annual Disposal/Injection Well
Monitoring Report(s) (Form H-10)

Attached is a listing of H-10 filings that will be due in the near future. A Form H-10 must be completed and filed by the operator for each well included on the attached list and accepted by the Railroad Commission's Austin office by the due date indicated in order to comply with this reporting requirement.

The Form H-10 may be filed electronically (Online or EDI) at:

<https://webapps.rrc.texas.gov/security/login.do>

Or, if preferred, a paper version of the blank, pre-populated, Form H-10 for each of the listed wells may be printed individually at:

<http://webapps.rrc.texas.gov/H10/h10PublicMain.do>

Failure to file the Form H-10 as directed may result in revocation of the Producer's Transportation Authority and Certificate of Compliance (Form P-4) for each lease on which the listed wells are located.

Operators will be notified of each violation of each well's permitted operating conditions that may be identified upon processing the Forms H-10. Operators may be allowed to correct indicated violations by submitting corrected or revised Forms H-10 within 30 days of the date of the notice of violation. The Commission may require documentation to support corrected or revised Forms H-10.

In addition, failure to respond to each notice of violation may result in the automatic referral of the violation(s) to the Commission's Legal Enforcement Section for the consideration of further enforcement action to include the possible assessment of administrative penalties and/or permit termination.

ROCK ENERGY RESOURCES, LLC

H-10's due July 1, 2017 for Cycle Months: June 2016 - May 2017

District: 09

Field Name: WICHITA COUNTY REGULAR

Lease Name	Well	Gas ID/ Lease #	UIC Nbr
WARREN, F. P.	1W	05084	000082366
WARREN, F. P.	13 D	05084	000044770
HILL	2	15858	000045025
HILL	16W	15858	000035871
HILL	25	15858	000045023
HILL	28D	15858	000035872
PRESTON	6	16890	000096684
PERKINS	1L	32889	000075036
PERKINS	2	32889	000052656

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

CHRISTI CRADDICK, CHAIRMAN
RYAN SITTON, COMMISSIONER
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LORI WROTENBERY
DIRECTOR, O&G DIVISION

1701 N. CONGRESS

CAPITOL STATION - P.O. BOX 12967 AUSTIN, TEXAS 78711-2967

March 22, 2017

ROCK ENERGY RESOURCES, LLC
2007 N COLLINS BLVD STE 501
RICHARDSON TX 75080

RE: Notice to file Gas Well Status Report (Form G-10) and/or
Oil Well Status Report (Form W-10)

Attached is a listing of required G-10/W-10 filings that will be due in the near future. Please note pre-printed forms will no longer be mailed.

To file forms electronically through the RRC Online System, an operator must first assign a Security Administrator for their organization by submitting to the Commission an original hardcopy Security Administrator Designation (SAD) form. The designated Security Administrator may then create filer accounts with appropriate rights for staff within that organization enabling them to file forms electronically through the RRC Online Systems.

For existing users with accounts in the RRC Online System, your company's Security Administrator simply needs to assign the additional filing rights to give you access to the Online G-10 & W-10 System.

It is highly recommended to file these forms electronically as the online system will perform an audit of the forms to ensure all required data is being submitted. By filing electronically, your reports will be processed within 24 hours following your submission. If you wish to continue filing hard copy forms, you will need to print and fill out the G-10 and/or W-10. These forms are available via our website under FORMS - <http://www.rrc.texas.gov/oil-gas/forms/oil-gas-forms-library/>

If you have question about the new filing system, please contact the Well Compliance Unit of the Administrative Compliance Section of the Railroad Commission at (512)463-6975 or by email at WCU@rrc.texas.gov for more information.

ROCK ENERGY RESOURCES, LLC

PAGE 1

DISTRICT: 09

FIELD NAME: WICHITA COUNTY REGULAR

W-10 DUE JUL 1, 2017

EFF AUG 1, 2017

TEST JANUARY - JUNE

LEASE NAME	WELL	GAS ID/ LEASE #
WARREN, F. P.	4	05084
WARREN, F. P.	5	05084
WARREN, F. P.	5 D	05084
WARREN, F. P.	6	05084
WARREN, F. P.	6 D	05084
WARREN, F. P.	7	05084
WARREN, F. P.	8	05084
WARREN, F. P.	9	05084
WARREN, F. P.	9 D	05084
WARREN, F. P.	10	05084
WARREN, F. P.	12	05084
WARREN, F. P.	13	05084
WARREN, F. P.	14	05084
WARREN, F. P.	14 D	05084
WARREN, F. P.	15	05084
WARREN, F. P.	16	05084
WARREN, F. P.	17	05084
WARREN, F. P.	18	05084
WARREN, F. P.	19	05084
WARREN, F. P.	20	05084
WARREN, F. P.	21	05084
HILL	1	15858
HILL	5	15858
HILL	6	15858
HILL	8	15858
HILL	9	15858
HILL	11	15858
HILL	13	15858
HILL	14	15858
HILL	15	15858
HILL	17	15858
HILL	18	15858
HILL	20	15858
HILL	21	15858
HILL	22	15858
HILL	24	15858
HILL	26	15858
HILL	29	15858
HILL	31	15858
HILL	32	15858
HILL	35	15858
HILL	36	15858
HILL	37	15058
HILL	40	15858
HILL	41	15858
HILL	42	15858
HILL	43	15858

ROCK ENERGY RESOURCES, LLC

PAGE 2

DISTRICT: 09

FIELD NAME: WICHITA COUNTY REGULAR

W-10 DUE JUL 1, 2017 EFF AUG 1, 2017

TEST JANUARY - JUNE

LEASE NAME	WELL	GAS ID/ LEASE #
HILL	45	15858
HILL	46	15858
PRESTON	1	16890
PRESTON	2	16890
PRESTON	4	16890
PRESTON	5	16890
PRESTON	9	16890
PRESTON	10	16890
PRESTON	15	16890
PRESTON	17	16890
PRESTON	18	16890
PRESTON	19	16890
BIRK, C. ESTATE	1	16932
BIRK, C. ESTATE	2	16932
BIRK, C. ESTATE	3	16932
BIRK, C. ESTATE	4	16932
BIRK, C. ESTATE	6	16932
BIRK, C. ESTATE	9	16932
BIRK, C. ESTATE	10	16932
BIRK, C. ESTATE	11	16932
BIRK, C. ESTATE	13	16932
KEBMC	1	19331
KEBMC	2	19331
KEBMC	4	19331
KEBMC	7	19331
KEBMC	9	19331
KEBMC	10	19331
KEBMC	12	19331
KEBMC	13	19331
KEBMC	14	19331
PERKINS	1	32889
PERKINS	2L	32889
PERKINS	3	32889
PERKINS	4L	32889
PERKINS	6L	32889
PERKINS	8	32889

CHRISTI CRADDICK, CHAIRMAN
RYAN SITTON, COMMISSIONER
WAYNE CHRISTIAN, COMMISSIONER

LORI WROTENBERY
DIRECTOR, O&G DIVISION

OIL AND GAS DIVISION
March 22, 2017

GAMBILL ENERGY, LLC
2007 N COLLINS BLVD STE 501
RICHARDSON TX 75080

RE: Notice of Requirement to file Annual Disposal/Injection Well
Monitoring Report(s) (Form H-10)

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GAMBILL ENERGY, LLC

H-10's due July 1, 2017 for Cycle Months: June 2016 - May 2017

District: 09

Field Name: WICHITA COUNTY REGULAR

Lease Name	Well	Gas ID/ Lease #	UIC Nbr
SMITH, J. D.	3	04996	000035054
SMITH, J. D.	4	04996	000035055
RED RIVER OIL COMPANY, ETAL	2	09341	000036293

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

CHRISTI CRADDICK, CHAIRMAN
RYAN SITTON, COMMISSIONER
WAYNE CHRISTIAN, COMMISSIONER



LORI WROTENBERY
DIRECTOR, O&G DIVISION

1701 N. CONGRESS

CAPITOL STATION - P.O. BOX 12967 AUSTIN, TEXAS 78711-2967

March 22, 2017

GAMBILL ENERGY, LLC
2007 N COLLINS BLVD STE 501
RICHARDSON TX 75080

RE: Notice to file Gas Well Status Report (Form G-10) and/or
Oil Well Status Report (Form W-10)

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For existing users with accounts in the RRC Online System, your company's Security Administrator simply needs to assign the additional filing rights to give you access to the Online G-10 & W-10 System.

It is highly recommended to file these forms electronically as the online system will perform an audit of the forms to ensure all required data is being submitted. By filing electronically, your reports will be processed within 24 hours following your submission. If you wish to continue filing hard copy forms, you will need to print and fill out the G-10 and/or W-10. These forms are available via our website under FORMS - <http://www.rrc.texas.gov/oil-gas/forms/oil-gas-forms-library/>

If you have question about the new filing system, please contact the Well Compliance Unit of the Administrative Compliance Section of the Railroad Commission at (512)463-6975 or by email at WCU@rrc.texas.gov for more information.

GAMBILL ENERGY, LLC

PAGE 1

DISTRICT: 09

FIELD NAME: WICHITA COUNTY REGULAR

W-10 DUE JUL 1, 2017 EFF AUG 1, 2017 TEST JANUARY - JUNE

LEASE NAME	WELL	GAS ID/ LEASE #
SMITH, J. D.	1	04996
SMITH, J. D.	2	04996
STRINGER, SUE	1	04997
STRINGER, SUE	2	04997
STRINGER, SUE	3	04997
STRINGER, SUE	4	04997
STRINGER, SUE	5A	04997
STRINGER, SUE	6A	04997
STRINGER, SUE	8	04997
STRINGER, SUE	9	04997
STRINGER, SUE	10	04997
STRINGER, SUE	12	04997
CROW, W. E.	1	05154
CROW, W. E.	4	05154
CROW, W. E.	10	05154
CROW, W. E.	11R	05154
CROW, W. E.	12	05154
CROW, W. E.	14	05154
CROW, W. E.	15	05154
CROW, W. E.	16	05154
CROW, W. E.	17	05154
CROW, W. E.	18	05154
CROW, W. E.	19	05154
SMITH, JODIE D.	1	05453
SMITH, JODIE D.	3	05453
SMITH, JODIE D.	4	05453
SMITH, JODIE D.	5	05453
SMITH, JODIE D.	8	05453
SMITH, JODIE D.	9	05453
SMITH, JODIE D.	12	05453
SMITH, JODIE D.	16	05453
SMITH, JODIE D.	18	05453
RED RIVER OIL COMPANY, ETAL	4	09341
RED RIVER OIL COMPANY, ETAL	5	09341
RED RIVER OIL COMPANY, ETAL	6	09341
SUE STRINGER 'B'	3B	33219

CHRISTI CRADDICK, CHAIRMAN
 RYAN SITTON, COMMISSIONER
 WAYNE CHRISTIAN, COMMISSIONER



LORI WROTENBERY
 DIRECTOR, O&G DIVISION
 SANTOS GONZALES, JR., P.E.
 ASST. DIR. FIELD OPERATIONS

Railroad Commission of Texas Oil & Gas Division

03/30/2017

ROCK ENERGY RESOURCES, LLC
 2007 N COLLINS BLVD STE 501
 RICHARDSON TX 75080

722811

Dear Operator:

Re: Testing of Inactive Older Wells Required
Test Report Due Date: See Attached List

Please read this entire letter; it contains important information about your H-15 testing requirements, including changes to the requirements. PLEASE SEE REVERSE SIDE FOR MAILING INSTRUCTIONS.

According to Railroad Commission records, you are the operator of the inactive wells on the attached listing. Each wellbore must be tested to show no threat of pollution as required by Statewide Rule 15(l).

Statewide Rule 15

Statewide Rule 15(l) requires that any wellbore 25 years of age or older and inactive one year or more must be tested to ensure it poses no potential pollution threat to natural resources including surface and subsurface water, oil, and gas. The test can be a fluid level test or a mechanical integrity test.

An annual fluid level test must indicate an adequate separation between the deepest usable-quality water strata at the location of the wellbore and the top of fluid in the wellbore. As an alternative to the annual fluid level test, you may perform a mechanical integrity test. If the integrity test is successful, no other test is required for up to five years. A mechanical integrity test that has been conducted successfully within the preceding five years where the results are on file with the Commission may be acceptable.

For a well to be returned to "Active" status, SWR (15)(a)(1) specifies, in part, "the well remains inactive, regardless of any minimal activity, until the well has reported production of at least 10 barrels of oil for oil wells or 100 mcf of gas for gas wells each month for at least three consecutive months." A W-10, retest, must be filed in addition to the production reports.

If the subject well(s) are producing, and do not meet the requirements of SWR 15(a)(1), in lieu of the required H-15 test, you must contact the appropriate district office to request an inspection to verify that the well is in a producing status, and thus will be eligible for a one year exemption to the required test.

After receipt of this notice, test wells and report results as far in advance of the deadline as possible. This will allow prompt review and processing of the reports. Failure to test a well subject to the testing provisions of Statewide Rule 15(l) and report the results by the specified date will result in 14(b)(2) extension cancellations and P-4 certificate of compliance cancellation and pipeline severance, and may also result in legal enforcement referral.

To avoid a pipeline severance, requests for extensions to the H-15 filing deadline must be submitted in writing to the Field Operations Section in Austin, after receipt of a certified notice of impending severance, and prior to the specified deadline.

THE ATTACHED LISTING includes wells that are now due for testing. It does not include: (1) injection wells with an approved H-5 mechanical integrity test conducted within the past five years; (2) wells with a successful H-15 mechanical integrity test report to the commission within the preceding five years; or (3) wells delinquent or otherwise not yet in compliance with previously required H-15 testing.

The following notations may appear on your listing:

"*" The identified well is one completion in a multiple-completion inactive wellbore. Only one test and one H-15 report for the wellbore is necessary. Follow instructions on the H-15 when reporting the test.

"00/00/00" The identified well is one for which Railroad Commission records have no historical wellbore date (drill, spud, or initial completion date). Absence of a historical date indicates an older wellbore; Statewide Rule 15(l) testing is required unless you are able to document that the well is less than 25 years old. File a Form H-15 on a "no date" well even if you do not test it because your records show an age of less than 25 years old. Regardless of whether you test the well, **attach any documentation on the wellbore age you have** so that Commission records may be updated. Copies of old completion papers, well records cards, etc., should be acceptable.

(over)

ROCK ENERGY RESOURCES, LLC

722811

03/30/2017

PAGE: 1

 INACTIVE WELLS REQUIRING H-15/STATEWIDE RULE 15 TESTING DUE BY 07/01/2017.
 *** WELLS FOR WHICH THE COMMISSION RECORDS REFLECT NO HISTORIC DATE ***

 " " INDICATES MULTIPLE COMPLETION WELL API NUMBER DATE WELLBORE AGE OF INACTIVITY

DISTRICT: 09

OIL FIELD: WICHITA COUNTY REGULAR

05084 WARREN, F. P.

4	48581378	00/00/0000	13YRS	11MOS
5	48581379	00/00/0000	13YRS	11MOS
5 D	48581380	00/00/0000	13YRS	11MOS
6	48581381	00/00/0000	13YRS	11MOS
7	48581383	00/00/0000	13YRS	11MOS
8	48581384	00/00/0000	13YRS	11MOS
9	48581385	00/00/0000	13YRS	11MOS
10	48581387	00/00/0000	13YRS	11MOS
12	48581389	00/00/0000	13YRS	11MOS
14	48581392	00/00/0000	13YRS	11MOS
14 D	48581393	00/00/0000	9YRS	11MOS
15	48581394	00/00/0000	9YRS	11MOS
16	48581395	00/00/0000	9YRS	11MOS
17	48581396	00/00/0000	9YRS	11MOS
19	48581398	00/00/0000	9YRS	11MOS

15858 HILL

6	48530290	03/31/1971	10YRS	11MOS
11	48530338	11/05/1969	10YRS	11MOS
13	48530759	04/05/1971	4YRS	08MOS
14	48530785	11/08/1971	10YRS	11MOS
15	48530818	06/02/1971	10YRS	11MOS
17	48530910	12/02/1971	4YRS	08MOS
22	48531012	12/03/1971	4YRS	08MOS
26	48531256	07/19/1972	4YRS	08MOS
31	48531605	10/08/1973	10YRS	11MOS
32	48531661	10/27/1973	10YRS	11MOS
35	48531678	11/22/1973	9YRS	08MOS
36	48531782	07/16/1974	9YRS	08MOS
40	48533278	08/26/1976	9YRS	08MOS

16890 PRESTON

17	48540790	01/08/1986	11YRS	05MOS
19	48541930	08/22/1989	12YRS	11MOS
15	48540543	07/29/1985	11YRS	05MOS
1	48530810	07/02/1971	11YRS	05MOS

16932 BIRK, C. ESTATE

1	48531322	10/16/1972	2YRS	08MOS
10	48533280	08/24/1976	2YRS	08MOS
11	48533325	07/19/1977	9YRS	08MOS
6	48531950	08/23/1974	2YRS	08MOS
9	48532471	08/25/1975	2YRS	08MOS

ROCK ENERGY RESOURCES, LLC 722811 03/30/2017 PAGE: 2

 INACTIVE WELLS REQUIRING H-15/STATEWIDE RULE 15 TESTING DUE BY 07/01/2017.
 *** WELLS FOR WHICH THE COMMISSION RECORDS REFLECT NO HISTORIC DATE ***
 WELLBORE AGE OF
 " * " INDICATES MULTIPLE COMPLETION WELL API NUMBER DATE INACTIVITY

19331	KEBMC	7	48537259	05/07/1981	5YRS 11MOS
		4	48535682	09/15/1979	5YRS 11MOS
32889	PERKINS	1	48536926	12/05/1980	6YRS 07MOS
		2L	48539664	01/17/1984	6YRS 07MOS
		4L	48539926	07/05/1984	6YRS 07MOS
		6L	48540719	11/07/1985	6YRS 07MOS
		3	48532865	02/07/1976	19YRS 03MOS
		8	48535097	12/01/1978	6YRS 07MOS

CHRISTI CRADDICK, CHAIRMAN
 RYAN SITTON, COMMISSIONER
 WAYNE CHRISTIAN, COMMISSIONER



LORI WROTENBERY
 DIRECTOR, O&G DIVISION
 SANTOS GONZALES, JR., P.E.
 ASST. DIR. FIELD OPERATIONS

Railroad Commission of Texas Oil & Gas Division

03/30/2017

GAMBILL ENERGY, LLC
 2007 N COLLINS BLVD STE 501
 RICHARDSON TX 75080

293413

Dear Operator:

Re: Testing of Inactive Older Wells Required
Test Report Due Date: See Attached List

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(over)

GAMBILL ENERGY, LLC

293413

03/30/2017

PAGE:

1

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 *** WELLS FOR WHICH THE COMMISSION RECORDS REFLECT NO HISTORIC DATE ***

 " " INDICATES MULTIPLE COMPLETION WELL API NUMBER DATE WELLBORE AGE OF INACTIVITY

DISTRICT: 09

OIL FIELD: WICHITA COUNTY REGULAR

04996 SMITH, J. D.

WELL	API NUMBER	DATE	WELLBORE	AGE OF INACTIVITY
1	48580521	00/00/0000		9YRS 04MOS
2	48580522	00/00/0000		9YRS 04MOS

04997 STRINGER, SUE

1	48580525	00/00/0000		6YRS 07MOS
2	48580527	00/00/0000		3YRS 01MOS
3	48580528	00/00/0000		6YRS 07MOS
5A	48580529	00/00/0000		6YRS 07MOS
6A	48580530	00/00/0000		5YRS 01MOS
4	48531039	02/01/1973		6YRS 07MOS
12	48538201	07/15/1983		6YRS 07MOS
9	48533034	10/20/1976		6YRS 07MOS
8	48533035	06/05/1976		3YRS 01MOS
10	48536138	12/07/1980		6YRS 07MOS

05154 CROW, W. E.

18	48536620	09/15/1980		5YRS 01MOS
17	48536621	09/13/1980		9YRS 08MOS
19	48536811	11/10/1980		6YRS 04MOS
14	48531720	01/24/1975		1YRS 07MOS
15	48532094	01/15/1975		6YRS 07MOS
1	48581859	00/00/0000		9YRS 08MOS
4	48581861	00/00/0000		10YRS 10MOS
10	48581862	07/12/1948		1YRS 07MOS
11R	48581863	10/25/1948		1YRS 07MOS
12	48581864	00/00/0000		9YRS 08MOS
16	48581865	00/00/0000		9YRS 08MOS

05453 SMITH, JODIE D.

1	48584137	00/00/0000		9YRS 04MOS
3	48584139	00/00/0000		19YRS 03MOS
4	48584140	00/00/0000		9YRS 04MOS
5	48584141	00/00/0000		19YRS 03MOS
8	48584144	00/00/0000		15YRS 04MOS
18	48539732	03/27/1984		9YRS 04MOS
16	48537642	07/23/1981		9YRS 04MOS
12	48505378	10/10/1953		9YRS 04MOS
9	48511108	07/13/1948		19YRS 03MOS

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

CHRISTI CRADDICK, CHAIRMAN
RYAN SITTON, COMMISSIONER
WAYNE CHRISTIAN, COMMISSIONER



LORI WROTENBERY
DIRECTOR, O&G DIVISION

1701 N. CONGRESS

CAPITOL STATION - P.O. BOX 12967 AUSTIN, TEXAS 78711-2967

MARCH 31, 2017

LEASE OPERATOR
GILLIAM PARTNERS, L.P.
2007 N COLLINS BLVD STE 501
RICHARDSON TX 75080

RE: CANCELLATION OF P-4 CERTIFICATE OF COMPLIANCE
AND SEVERANCE OF PIPELINE OR OTHER CARRIER CONNECTION

RRC DISTRICT: 09 RRC LEASE NO.: 12804
FIELD: JACK COUNTY REGULAR
LEASE NAME: CARTER, NETTIE
COUNTY: JACK

THE REFERENCED LEASE IS CURRENTLY IN VIOLATION OF RAILROAD COMMISSION RULES AND REGULATIONS. THEREFORE, PURSUANT TO THE NOTICE LETTER ISSUED 03/01/2017, THE P-4 CERTIFICATE OF COMPLIANCE IS CANCELED. YOU ARE DIRECTED TO DISCONNECT THE PIPELINE OR OTHER CARRIER CONNECTION. ALL PRODUCTION MUST CEASE IMMEDIATELY. THE CERTIFICATE MAY BE REISSUED UPON CORRECTION OF THE VIOLATIONS LISTED BELOW.

VIOLATION(S): VIOLATION SWR: 46 CONCERNING
FAILURE TO FILE FORM H5-INJ/DIS
PRESSURE TEST DUE 09/30/2014
FOR WELL #33

DIRECT ALL INQUIRIES TO: STEVE SCHMIDT
PHONE (512)463-6767

THE COMMISSION MAY NOT ISSUE A NEW CERTIFICATE OF COMPLIANCE UNTIL THE OPERATOR SUBMITS TO THE COMMISSION A NON-REFUNDABLE FEE OF \$750 FOR EACH SEVERANCE OR SEAL ORDER ISSUED. IT IS UNLAWFUL FOR THE OPERATOR TO USE A WELL FOR PRODUCTION, INJECTION, OR DISPOSAL, OR FOR A GATHERER TO TRANSPORT OIL OR GAS FROM THE LEASE UNTIL A NEW CERTIFICATE OF COMPLIANCE HAS BEEN ISSUED. THE COMMISSION MAY IMPOSE AN ADMINISTRATIVE PENALTY OF UP TO \$10,000 FOR EACH VIOLATION OF THIS PROHIBITION.

*** RETURN PAYMENT WITH THIS LETTER, ATTN: CENTRAL FEE RECEIPTS ***

*** MAKE CHECKS PAYABLE TO RAILROAD COMMISSION OF TEXAS ***

Christi Craddick, CHAIRMAN
 Ryan Sitton, COMMISSIONER
 Wayne Christian, COMMISSIONER



Lori Wrotenbery
 DIRECTOR, OIL AND GAS DIVISION

RAILROAD COMMISSION OF TEXAS

1701 NORTH CONGRESS AVENUE

POST OFFICE BOX 12967 AUSTIN, TX 78711-2967

512-463-6838

OIL AND GAS DIVISION

February 21, 2017

ROCK ENERGY RESOURCES, LLC
 2007 N COLLINS BLVD STE 501
 RICHARDSON, TX 75080

RE: Notice of delinquent and discrepant production reports (Form PR)

You are requested to file or correct the below mentioned Form PR report(s) within thirty (30) days to avoid cancellation of the P-4 Certificate of Compliance and Severance or Seal Order.
 If an unsatisfied Severance or Seal Order is currently in effect and you have produced a well in violation of that order, please be advised that you must obtain re-issuance of the P-4 Certificate of Compliance (by resolving all violations and paying all reconnect fees) within thirty (30) days of this notice to avoid further Enforcement action related to illegal production.

Please refer to the following web page for detailed explanations of discrepancies:

http://www.rrc.texas.gov/formpr/discrep_detail.html

For filing or correcting reports on-line:

http://www.rrc.texas.gov/electronic_filing/electronic_filing.html

Please refer inquiries to the Production Department at productionreporting-info@rrc.texas.gov or by telephone at 512-463-6726.

Field Name

Lease Name

Well RRC ID C.P.# MM/YY Discrepancy / Delinquent

District 09:

ARCHER COUNTY REGULAR

BROWN, H. E. -A-

20162

12/2016 Delinquent report

WICHITA COUNTY REGULAR

WARREN, F. P.

05084

12/2016 Delinquent report

HILL

15858

12/2016 Delinquent report

PRESTON

16890

12/2016 Delinquent report

BIRK, C. ESTATE

16932

12/2016 Delinquent report

KEBMC

19331

12/2016 Delinquent report